### GLRWEIAM Economic Policy Panel "Fuel Price Forecasts"

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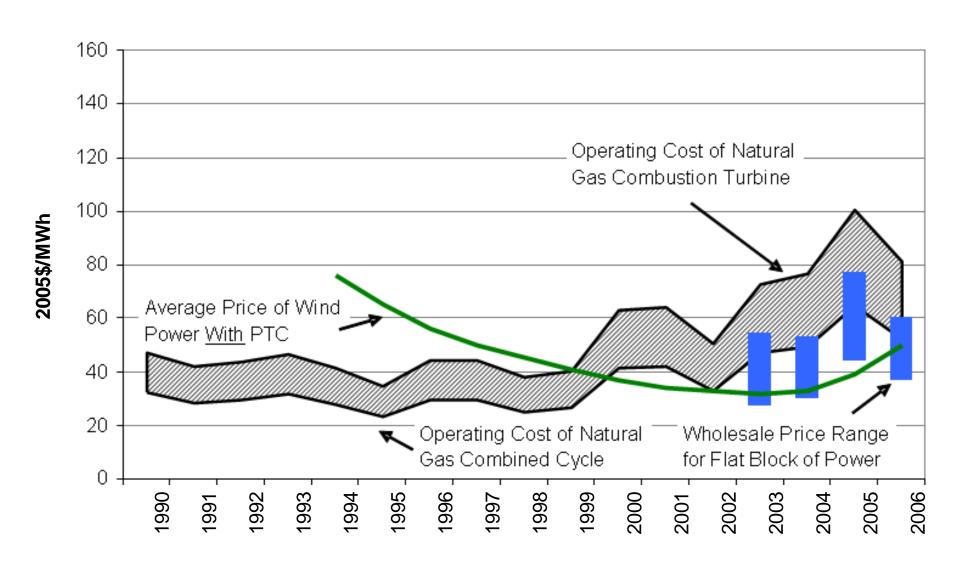
#### Fuel Forecasts are Fiction

- Probably will be wrong
- Consumers hurt if wrong too low
  - Too little renewable/efficiency investment
- If wrong too low, consumers pay
  - Fuel cost adjustment puts risk on consumers
- If wrong too high, consumers benefit
  - Enjoy lower than expected prices
  - More efficient and renewable than needed,
  - Puts hedge in place for next fuel price spike

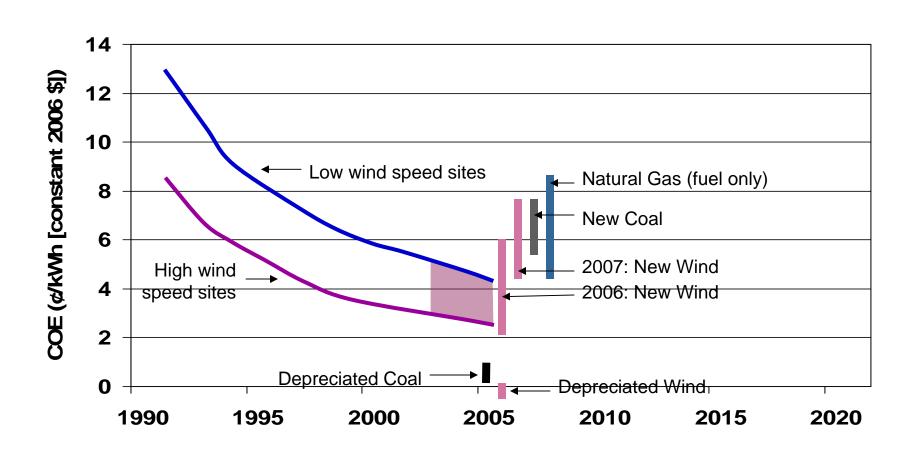
#### Assume High Fuel Costs

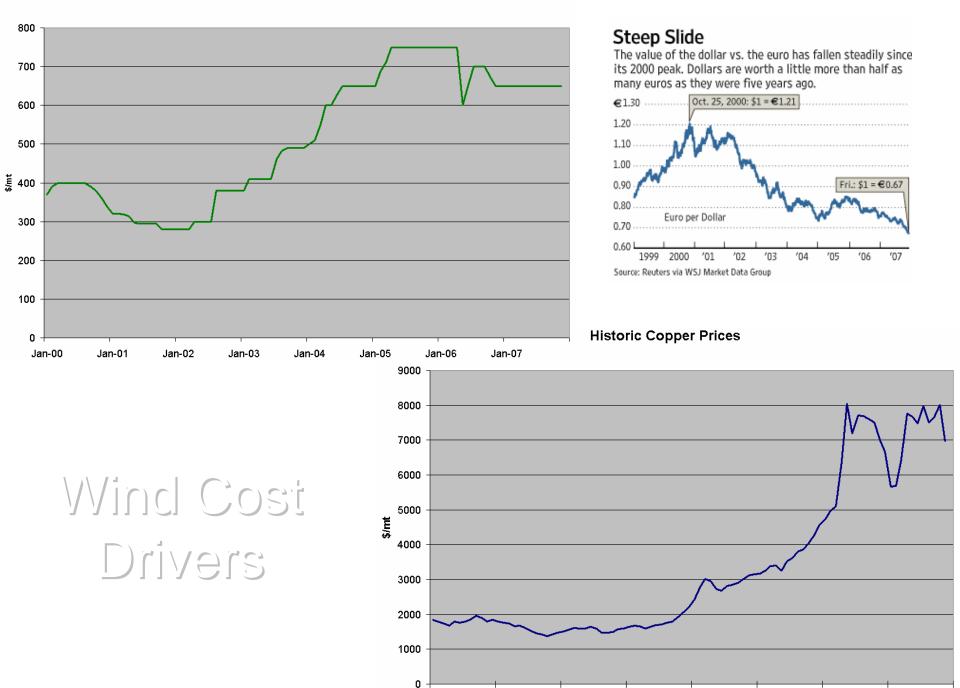
- Chose high forecasts from a range of reasonable projections
- Count risk hedge value
- Consider "non-utility" costs and benefits
- Important to consumers and citizens, all real costs and benefits, but not in utility rates:
  - Environment
  - Health
  - Water
  - Economic development: jobs, rural, manufacturing

## Comparative Generation Costs



## Wind Cost of Energy





Jan-00

Jan-01

Jan-02

Jan-03

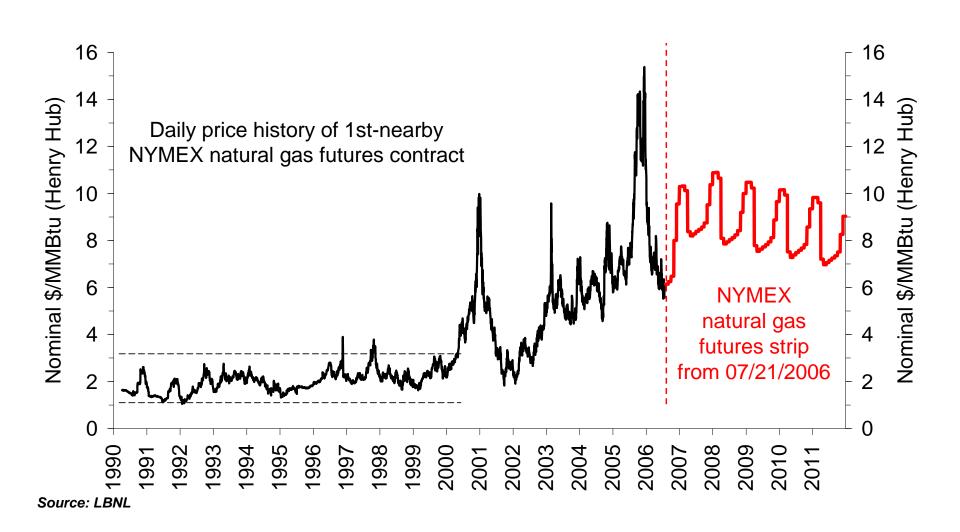
Jan-04

Jan-05

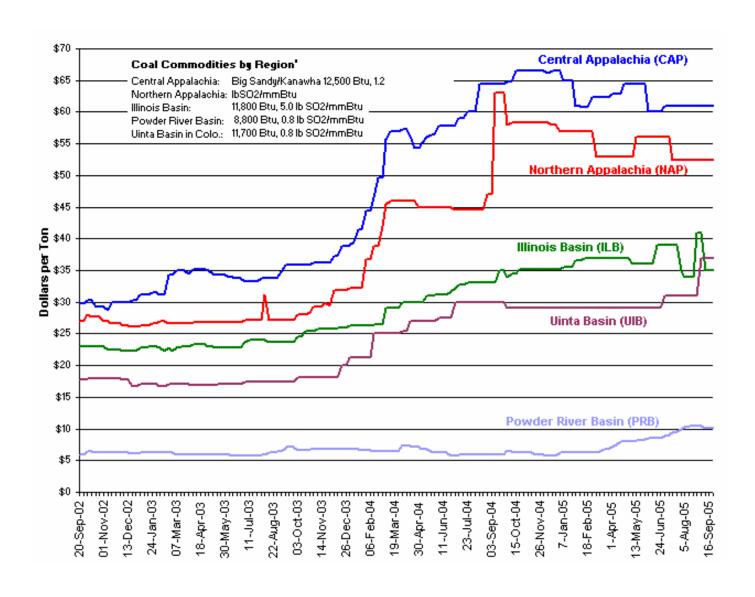
Jan-06

Jan-07

#### Natural Gas – Historic Prices

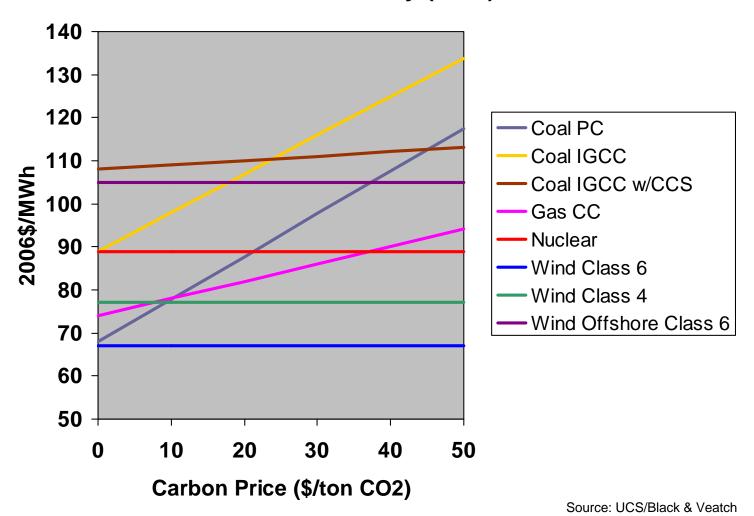


#### **Historical Coal Prices**



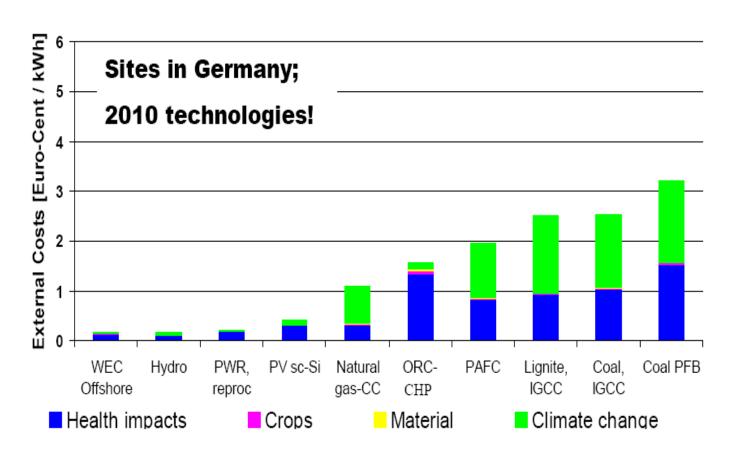
# CO<sub>2</sub> prices significantly increase the cost of coal

Levelized Cost of Electricity (2010) vs. CO2 Price

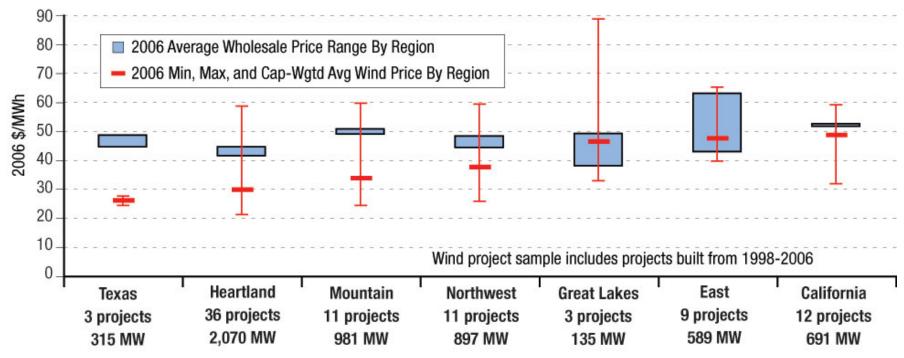


Major Market Distortion: External Costs of Fossil Fuels not Reflected in Pricing (The PTCs are a bargain)

External Costs of Power Stations [Euro-Cent / kWh] 19 Euro/t CO2, Nitrates = 0.5 PM10, YOLL<sub>chronic</sub> = 50.000 Euro



## In 2006, Wind Projects Built Since 1997 Were Competitive with Wholesale Power Prices in Most Regions



Source: FERC 2006 "State of the Market" report, Berkeley Lab database.